

# Low-Frequency Circulating Current Injection in Eight-Component Control for Modular Multilevel Matrix Converter Under Equal Frequency

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**Abstract**—The modular multilevel matrix converter (M<sup>3</sup>C) is a topology suitable for ac-ac fields, such as wind power conversion systems, large-capacity electric drives, etc. However, when the input frequency of the system is close to or equal to the output frequency, large voltage fluctuations even unbalancing will produce on the dc capacitors of the submodules, which limits the application range of M<sup>3</sup>C. This article proposes a low-frequency circulating current injection method to address the issue of dc capacitor voltage fluctuations in M<sup>3</sup>C under equal frequency operating condition. The frequencies present within the M<sup>3</sup>C are used to consist of the low-frequency circulation current. Therefore, the proposed method does not require injecting common mode voltage or applying reactive power. Experimental results based on the M<sup>3</sup>C platform verify the effectiveness of the proposed method. Moreover, the dynamic performance is also good with the proposed control strategy under the conditions of output voltage or frequency change.

**Index Terms**—Equal frequencies operation, internal circulation control, modular multilevel matrix converter (M<sup>3</sup>C).

## NOMENCLATURE

$U_{lx}/i_{lx}x = (a, b, c)$	Three-phase output voltages/currents.
$U_{sy}/i_{sy}y = (u, v, w)$	Three-phase input voltages/currents.
$i_{xy}$	Bridge arm current.
$U_{dc,xy}$	DC capacitor voltage.
$P_{xy}$	Bridge arm power.
$U_{OO'}$	Common mode voltage.
$L_{arm}$	Bridge arm inductor.
$L_s$	Input side inductor.
$L_l$	Output side inductor.
$C_{\alpha\beta 0}$	Double $\alpha\beta 0$ transformation matrix.
$C_D$	Diagonal transformation matrix.
$U_{dc}^*$	Reference value of the dc capacitor voltage.
$\varphi$	Phase shift between input and output voltage.

$\gamma_s/\gamma_l$

Phase shift between input/output voltage and current.

## I. INTRODUCTION

MODULAR multilevel topologies have a great tendency in the application for smart grid, new energy, rail transportation, etc [1], [2], [3], [4], [5], [6]. Modular multilevel matrix converter (M<sup>3</sup>C) as one of the representative topologies, compared to traditional topologies, it has better performance, such as modularity, high power quality, and control flexibility [7], [8]. In ac to ac power conversion, M<sup>3</sup>C has no common dc-link part such as dc-link capacitors and medium-frequency transformer (MFT), which can reduce the weight and size compared with back-to-back modular multilevel converter (MMC) and multi-stage power electronic transformer (PET) [9].

As a direct ac/ac converter, the voltage and current of input/output in M<sup>3</sup>C are coupled. Therefore, the double  $\alpha\beta 0$  transformation [10], [11] is proposed to effectively solve the above problem. Hayashi et al. [12] and Nakamori et al. [13] proposed to equivalent the M<sup>3</sup>C topology to three-phase cascaded H-bridge topologies for control. In [14], the double  $dq$  decoupling method is proposed for independent control of active and reactive power in M<sup>3</sup>C also achieved. However, M<sup>3</sup>C suffers a great problem with large dc capacitor voltage fluctuations even unbalancing when input and output frequencies are close or even equal. This may lead the system to crash in serious unbalance, thereby limiting the application of M<sup>3</sup>C [15], [16], [17].

To address this issue, various methods have been proposed to stabilize the dc capacitor voltage under equal frequencies mode (EFM). Miura et al. [18], [19] adopted SVPWM modulation to avoid the circulating current path under EFM, thereby eliminating the fluctuation and unbalancing of dc capacitor voltage. However, the above SVPWM method avoids the problem of dc capacitor voltage unbalancing under EFM by cutting off the circulating current circuit. This undoubtedly reduces the utilization efficiency of submodules. In addition, as the number of submodules in the bridge arm increases, the complexity of the SVPWM method also increases. Kawamura et al. [20], [21] derived the voltage equalization condition of the system under EFM, and achieved stable and balance capacitor voltage by controlling the excitation current on the output side. However, this method needs to meet the conditions of equal input and output

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voltage amplitudes and opposite initial phase angles. Therefore, a motor-magnetizing-current controller is adopted to achieve the above conditions. Subsequently, a method of injecting high-frequency circulating current into common mode voltage has been proposed [22], [23]. Although this method applies to most conditions, the use of common mode voltage injection may lead to premature motor bearing failures or the formation of leakage current in the motor casing, thereby affecting the insulation performance of the motor. Fan et al. [24] achieved the stable and balance of dc capacitor voltage under EFM by redistributing the bridge arm current, without injecting common mode voltage. What's more, a negative-negative sequence current component injection method was proposed in [25]. Subsequently, a method based on optimized predictive control was proposed to calculate the required circulating current and common mode voltage [26]. This method avoids the adverse effects of common mode voltage injection on the system. In [27], a continuous-control-set model predictive control for EFM is proposed. Furthermore, Cuzmar et al. [28] incorporates nominal current limits as bound constraints in the optimal control problem of MPC. However, this type of model prediction method has the disadvantage of heavy computational burden, which means it is not beneficial for digital implementation and industrial applications.

In this article, a low-frequency circulating current injection method in eight-component branch control based on double  $\alpha\beta 0$  decoupling is proposed. This method can achieve dc capacitor voltage balance and stable operation of  $M^3C$  under EFM, which is the most severe condition of capacitor voltage fluctuations. This article divides the circulating power into eight components and derives its expression in detail under the double  $\alpha\beta 0$  frame. Based on this, the low-frequency circulating current injection method for branch power control is proposed, which is different from the method mentioned above. Each branch is injected with different low-frequency circulating currents to compensate for the branch power unbalance that occurs under EFM. In addition, this method applies the frequency present in the system to consist of the low-frequency circulating current rather than injecting common mode voltage or applying reactive power.

The rest of this article is organized as follows. A basic introduction and double  $\alpha\beta 0$  decoupling model to  $M^3C$  is illustrated in Section II. In Section III, the eight-component branch control method is illustrated. Simulation and experimental results under EFM are provided in Sections IV and V respectively. Finally, Section VI concludes this article.

## II. SYSTEM DESCRIPTION OF THE $M^3C$

The circuit topology of  $M^3C$  is shown in Fig. 1. The system consists of nine bridge arms. Each bridge arm consists of  $N$

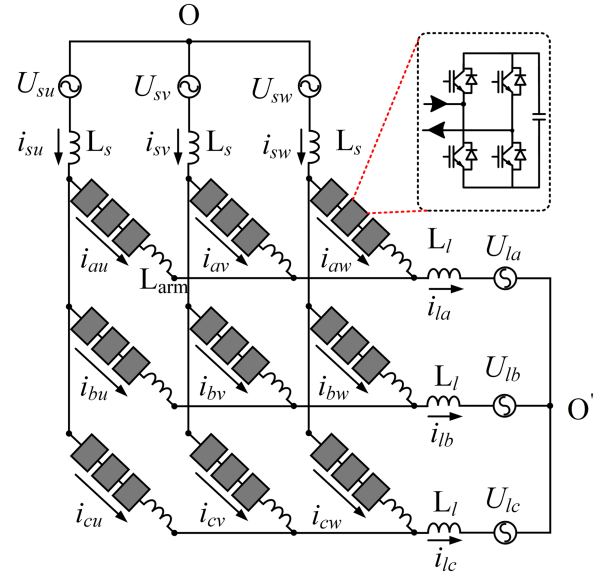


Fig. 1. Circuit topology of  $M^3C$ .

H-bridge submodules and one bridge arm inductor  $L_{arm}$ . Each bridge arm is connected to the grid through a filter inductor  $L_l$  ( $i = s, l$ ).  $U_{su}, U_{sv}, U_{sw}$  are the three-phase input voltages,  $i_{su}, i_{sv}, i_{sw}$  are the three-phase input currents;

$U_{la}, U_{lb}, U_{lc}$  are the three-phase output voltages,  $i_{la}, i_{lb}, i_{lc}$  are the three-phase output currents;  $O, O'$  are the neutral points of the three-phase system on the input and output sides, respectively;  $i_{xy}$  is the bridge arm current, where  $x = (a, b, c), y = (u, v, w)$ .

### A. Double $\alpha\beta 0$ Decoupling

As shown in Fig. 1, by applying Kirchhoff voltage laws (KVL) and double  $\alpha\beta 0$  decoupling [15], [21], the mathematical model of  $M^3C$  can be obtained in (1), which is shown at the bottom of this page.

Where  $i_{0\alpha}$  and  $i_{0\beta}$  are only related to the input side while  $i_{\alpha 0}$  and  $i_{\beta 0}$  only related to the output side, which ensures the input and output side can be controlled independently. Besides,  $i_{\alpha\alpha}, i_{\alpha\beta}, i_{\beta\alpha},$  and  $i_{\beta\beta}$  are circulating currents which have no effect on the input or output side. Besides, in three-phase symmetrical system,  $U_{s0} = i_{s0} = U_{l0} = i_{l0} = 0$ . There is no current circuit between neutral points  $O$  and  $O'$ , so  $i_{00} = 0$ .

### B. Steady-State Analysis of Bridge Arm DC Capacitor Voltage of $M^3C$

Each module's dc capacitor voltage of  $M^3C$  under EFM is shown in Fig. 2. It can be noticed that the dc capacitor voltage

$$\begin{aligned} \sqrt{3} \begin{bmatrix} 0 & 0 & 0 \\ U_{s\alpha} & U_{s\beta} & U_{s0} \end{bmatrix} - \sqrt{3} L_s \frac{d}{dt} \begin{bmatrix} 0 & 0 & 0 \\ i_{s\alpha} & i_{s\beta} & i_{s0} \end{bmatrix} &= L_{arm} \frac{d}{dt} \begin{bmatrix} i_{\alpha\alpha} & i_{\alpha\beta} & i_{\alpha 0} \\ i_{\beta\alpha} & i_{\beta\beta} & i_{\beta 0} \\ i_{0\alpha} & i_{0\beta} & i_{00} \end{bmatrix} + \begin{bmatrix} U_{\alpha\alpha} & U_{\alpha\beta} & U_{\alpha 0} \\ U_{\beta\alpha} & U_{\beta\beta} & U_{\beta 0} \\ U_{0\alpha} & U_{0\beta} & U_{00} \end{bmatrix} \\ + \sqrt{3} L_l \frac{d}{dt} \begin{bmatrix} 0 & 0 & i_{l\alpha} \\ 0 & 0 & i_{l\beta} \\ 0 & 0 & i_{l0} \end{bmatrix} + \sqrt{3} \begin{bmatrix} 0 & 0 & U_{l\alpha} \\ 0 & 0 & U_{l\beta} \\ 0 & 0 & U_{l0} \end{bmatrix} + U_{OO'} \begin{bmatrix} 0 & 0 & 0 \\ 0 & 0 & 0 \\ 0 & 0 & 3 \end{bmatrix}. \end{aligned} \quad (1)$$

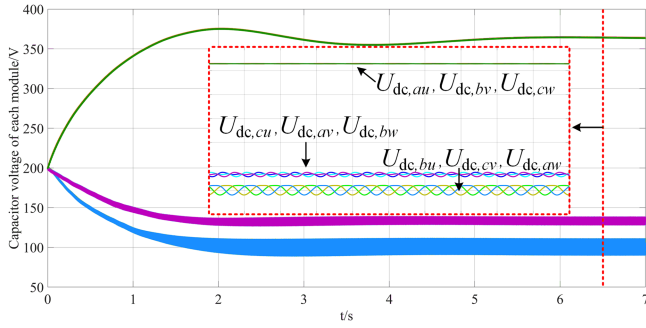


Fig. 2. Capacitor voltage of each module under EFM.

of the bridge arm module deviates from the reference value of 200 V under EFM. Therefore, it is necessary to analyze the bridge arm dc capacitor voltage.

The submodule of M<sup>3</sup>C is a full bridge H-bridge module. Assuming that the dc capacitance value and capacitance voltage are both the same, then the total voltage change of each capacitor in the bridge arm  $\Delta U_{dc,xy}$  can be expressed as follows:

$$\Delta U_{dc,xy} = \sum \Delta U_{dc} = \int \frac{N \cdot P_{xy}}{C \cdot U_{dc,xy}} dt \quad (2)$$

where  $P_{xy}$  represents the power flowing through the bridge arm,  $U_{dc,xy}$  represents the total capacitance–voltage of the bridge arm.

Assuming that the input voltage and current are three-phase symmetrical during stable system operation, the input voltage and input current can be expressed as follows:

$$\begin{cases} U_{sy} = U_s \sin(\omega_s t + \delta_y) \\ i_{sy} = I_s \sin(\omega_s t - \gamma_s + \delta_y) \end{cases} \quad (3)$$

where  $y = (u, v, w)$ ,  $\delta_y$  is the phase shift of three-phase input voltage,  $\delta_u = 0$ ,  $\delta_v = -2\pi/3$ ,  $\delta_w = 2\pi/3$ .  $\gamma_s$  is the phase shift between input voltage and current.

Similarly, the output voltage and output current can be expressed as follows:

$$\begin{cases} U_{lx} = U_l \sin(\omega_l t + \delta_x - \varphi) \\ i_{lx} = I_l \sin(\omega_l t - \gamma_l + \delta_x - \varphi) \end{cases} \quad (4)$$

where  $x = (a, b, c)$ ,  $\delta_x$  is the phase shift of three-phase output voltage,  $\delta_a = 0$ ,  $\delta_b = -2\pi/3$ ,  $\delta_c = 2\pi/3$ ,  $\gamma_l$  is the phase shift between output voltage and current.  $\varphi$  is the phase shift between input voltage and output voltage.

From Fig. 1, the expression between the bridge arm current  $i_{xy}$  and the input/output current can be obtained

$$\begin{cases} i_{su} = i_{au} + i_{bu} + i_{cu} \\ i_{sv} = i_{av} + i_{bv} + i_{cv} \\ i_{sw} = i_{aw} + i_{bw} + i_{cw} \\ i_{lu} = i_{au} + i_{av} + i_{aw} \\ i_{lv} = i_{bu} + i_{bv} + i_{bw} \\ i_{lw} = i_{cu} + i_{cv} + i_{cw} \end{cases} \quad (5)$$

Assuming that there is no circulating current component between the bridge arms in the M<sup>3</sup>C system, and the three-phase

input voltage, input current, and three-phase output voltage and output current are completely symmetrical, it can be obtained

$$i_{xy} = \frac{1}{3} i_{sy} + \frac{1}{3} i_{lx}. \quad (6)$$

Assuming that there is no circulation component between bridge arms in M<sup>3</sup>C, the instantaneous power  $P_{xy}$  of the  $xy$  bridge arm in the system can be expressed as follows:

$$P_{xy} = (U_{sy} - U_{lx}) \cdot \frac{1}{3} (i_{sy} + i_{lx}). \quad (7)$$

Taking the  $au$  bridge arm as an example, combining (2), (3), (4), and (7), the change in capacitor voltage  $\Delta U_{dc,au}$  of the bridge arm  $au$  can be obtained as follows.

- 1) The input/output double-frequency component: The input frequency twice component  $\Delta U_{2fs,au}$ , and the output frequency twice component  $\Delta U_{2fl,au}$  can be expressed as follows:

$$\begin{cases} \Delta U_{2fs,au} = \frac{-NU_s I_s \sin(2\omega_s t - \gamma_s)}{6 \cdot 2\omega_s C U_{dc,au}} \\ \Delta U_{2fl,au} = \frac{NU_l I_l \sin(2\omega_l t - \gamma_l + 2\varphi)}{6 \cdot 2\omega_l C U_{dc,au}} \end{cases} \quad (8)$$

- 2) The sum/difference between input and output frequencies component: The difference between input and output frequencies component  $\Delta U_{fs-fl,au}$ , and the sum between input and output frequencies component  $\Delta U_{fs+fl,au}$  can be expressed as follows:

$$\begin{cases} \Delta U_{fs-fl,au} = \frac{NU_s I_l \sin[(\omega_s - \omega_l)t + \gamma_l - \varphi]}{6 \cdot (\omega_s - \omega_l) C U_{dc,au}} \\ \quad - \frac{NU_l I_s \sin[(\omega_s - \omega_l)t - \gamma_s - \varphi]}{6 \cdot (\omega_s - \omega_l) C U_{dc,au}} \\ \Delta U_{fs+fl,au} = \frac{-NU_s I_l \sin[(\omega_s + \omega_l)t - \gamma_l + \varphi]}{6 \cdot (\omega_s + \omega_l) C U_{dc,au}} \\ \quad + \frac{NU_l I_s \sin[(\omega_s + \omega_l)t - \gamma_s + \varphi]}{6 \cdot (\omega_s + \omega_l) C U_{dc,au}} \end{cases} \quad (9)$$

Consider setting input frequency  $f_s = 50$  Hz, the number of submodules  $N = 1$ , module capacitance  $C = 1$  mF, peak input voltage  $U_s = 100$  V, peak input current  $I_s = 3.6$  A, peak output voltage  $U_l = 60$  V, peak output current  $I_l = 6$  A, capacitance voltage amplitude  $U_{dc,au} = 200$  V, and phase angle  $\gamma_s = \gamma_l = \varphi = 0$ . The relationship between the amplitude of each frequency component of the capacitor voltage  $|\Delta U_{2fs,au}|$ ,  $|\Delta U_{2fl,au}|$ ,  $|\Delta U_{fs-fl,au}|$ , and  $|\Delta U_{fs+fl,au}|$  with the output frequency  $f_l$  is shown in Fig. 2.

From Fig. 3, it can be noticed that the frequency component of the capacitor voltage in the M<sup>3</sup>C system is unstable under special operating conditions of  $f_l = 0$  Hz or  $f_s = f_l$ , which leading to power unbalance in the system. Therefore, it is necessary to decouple the power of M<sup>3</sup>C and add additional control to achieve power balance of the system at special operating points  $f_s = f_l$ .

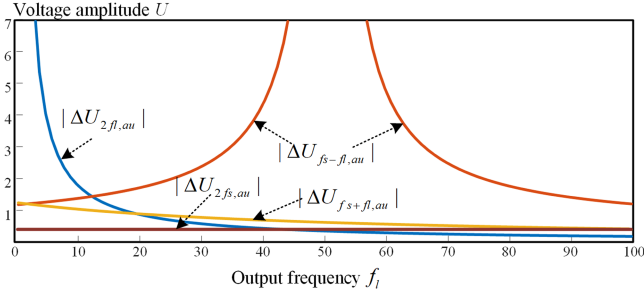


Fig. 3. Relationship between the amplitude of each frequency component and the output frequency.

### C. Power Decoupling of $M^3C$

After double  $\alpha\beta0$  decoupling, the bridge arm power can be expressed as

$$\begin{bmatrix} P_{\alpha\alpha} & P_{\alpha\beta} & P_{\alpha0} \\ P_{\beta\alpha} & P_{\beta\beta} & P_{\beta0} \\ P_{0\alpha} & P_{0\beta} & P_{00} \end{bmatrix} = C_{\alpha\beta0} \cdot \begin{bmatrix} U_{au}i_{au} & U_{av}i_{av} & U_{aw}i_{aw} \\ U_{bu}i_{bu} & U_{bv}i_{bv} & U_{bw}i_{bw} \\ U_{cu}i_{cu} & U_{cv}i_{cv} & U_{cw}i_{cw} \end{bmatrix} \cdot C_{\alpha\beta0}^T. \quad (10)$$

Considering the relationship between the bridge arm current and the input/output currents of the node, combined with the calculation process of double  $\alpha\beta0$  decoupling, it can be obtained that

$$i_{\alpha0} = \frac{i_{l\alpha}}{\sqrt{3}}, i_{\beta0} = \frac{i_{l\beta}}{\sqrt{3}}, i_{0\alpha} = \frac{i_{s\alpha}}{\sqrt{3}}, i_{0\beta} = \frac{i_{s\beta}}{\sqrt{3}}. \quad (11)$$

Therefore, combining (1) and (11), it can be obtained that

$$\begin{bmatrix} U_{au} & U_{av} & U_{aw} \\ U_{bu} & U_{bv} & U_{bw} \\ U_{cu} & U_{cv} & U_{cw} \end{bmatrix} = C_{\alpha\beta0}^T \cdot \begin{bmatrix} 0 & 0 & -\sqrt{3}U_{l\alpha} \\ 0 & 0 & -\sqrt{3}U_{l\beta} \\ \sqrt{3}U_{s\alpha} & \sqrt{3}U_{s\beta} & -3U_{O'O'} \end{bmatrix} \cdot C_{\alpha\beta0} \quad (12)$$

$$\begin{bmatrix} i_{au} & i_{av} & i_{aw} \\ i_{bu} & i_{bv} & i_{bw} \\ i_{cu} & i_{cv} & i_{cw} \end{bmatrix} = C_{\alpha\beta0}^T \cdot \begin{bmatrix} i_{\alpha\alpha} & i_{\alpha\beta} & i_{l\alpha}/\sqrt{3} \\ i_{\beta\alpha} & i_{\beta\beta} & i_{l\beta}/\sqrt{3} \\ i_{s\alpha}/\sqrt{3} & i_{s\beta}/\sqrt{3} & i_{00} \end{bmatrix} \cdot C_{\alpha\beta0} \quad (13)$$

where there is no current circuit between neutral points O and O',  $i_{00} = 0$ . What's more, because this article does not use common mode voltage injection method, it is believed that  $U_{O'O'} = 0$ .

Combining (10), (12), and (13), the bridge arm power for double  $\alpha\beta0$  decoupling can be easily obtained as shown follows:

$$P_{\alpha\alpha} = \frac{(U_{s\alpha}i_{l\alpha} - U_{l\alpha}i_{s\alpha})}{3} + \frac{(U_{s\alpha}i_{\alpha\alpha} - U_{s\beta}i_{\alpha\beta})}{\sqrt{6}} - \frac{(U_{l\alpha}i_{\alpha\alpha} - U_{l\beta}i_{\alpha\beta})}{\sqrt{6}} \quad (14)$$

$$P_{\alpha\beta} = \frac{(U_{s\beta}i_{l\alpha} - U_{l\alpha}i_{s\beta})}{3} - \frac{(U_{s\alpha}i_{\alpha\beta} + U_{s\beta}i_{\alpha\alpha})}{\sqrt{6}} - \frac{(U_{l\alpha}i_{\alpha\beta} - U_{l\beta}i_{\beta\beta})}{\sqrt{6}} \quad (15)$$

$$P_{\beta\alpha} = \frac{(U_{s\alpha}i_{l\beta} - U_{l\beta}i_{s\alpha})}{3} + \frac{(U_{s\alpha}i_{\beta\alpha} - U_{s\beta}i_{\beta\beta})}{\sqrt{6}} + \frac{(U_{l\alpha}i_{\beta\alpha} + U_{l\beta}i_{\alpha\alpha})}{\sqrt{6}} \quad (16)$$

$$P_{\beta\beta} = \frac{(U_{s\beta}i_{l\beta} - U_{l\beta}i_{s\beta})}{3} - \frac{(U_{s\alpha}i_{\beta\beta} + U_{s\beta}i_{\beta\alpha})}{\sqrt{6}} + \frac{(U_{l\alpha}i_{\beta\beta} + U_{l\beta}i_{\alpha\beta})}{\sqrt{6}} \quad (17)$$

$$P_{\alpha0} = \frac{(U_{s\alpha}i_{\alpha\alpha} + U_{s\beta}i_{\alpha\beta})}{\sqrt{3}} - \frac{\sqrt{2}(U_{l\alpha}i_{l\alpha} - U_{l\beta}i_{l\beta})}{6} \quad (18)$$

$$P_{\beta0} = \frac{(U_{s\alpha}i_{\beta\alpha} + U_{s\beta}i_{\beta\beta})}{\sqrt{3}} + \frac{\sqrt{2}(U_{l\alpha}i_{l\beta} + U_{l\beta}i_{l\alpha})}{6} \quad (19)$$

$$P_{0\alpha} = -\frac{(U_{l\alpha}i_{\alpha\alpha} + U_{l\beta}i_{\alpha\beta})}{\sqrt{3}} + \frac{\sqrt{2}(U_{s\alpha}i_{s\alpha} - U_{s\beta}i_{s\beta})}{6} \quad (20)$$

$$P_{0\beta} = -\frac{(U_{l\alpha}i_{\alpha\beta} + U_{l\beta}i_{\beta\beta})}{\sqrt{3}} - \frac{\sqrt{2}(U_{s\alpha}i_{s\beta} + U_{s\beta}i_{s\alpha})}{6} \quad (21)$$

$$P_{00} = \frac{(U_{s\alpha}i_{s\alpha} + U_{s\beta}i_{s\beta})}{3} - \frac{(U_{l\alpha}i_{l\alpha} + U_{l\beta}i_{l\beta})}{3}. \quad (22)$$

However, the four circulating currents of  $i_{\alpha\alpha}, i_{\alpha\beta}, i_{\beta\alpha}, i_{\beta\beta}$  still couple two frequency components,  $\omega_{s-l}, \omega_{s+l}$  [15]. Therefore, additional transformations are needed to reduce coupling. This transformation method is called diagonal transformation [15]. The decoupling method of circulation is as follows:

$$\begin{bmatrix} i_{d1\alpha} \\ i_{d1\beta} \\ i_{d2\alpha} \\ i_{d2\beta} \end{bmatrix} = C_D \cdot \begin{bmatrix} i_{\alpha\alpha} \\ i_{\alpha\beta} \\ i_{\beta\alpha} \\ i_{\beta\beta} \end{bmatrix}, C_D = \frac{1}{2} \begin{bmatrix} 1 & 0 & 0 & 1 \\ 0 & 1 & -1 & 0 \\ 1 & 0 & 0 & -1 \\ 0 & 1 & 1 & 0 \end{bmatrix}. \quad (23)$$

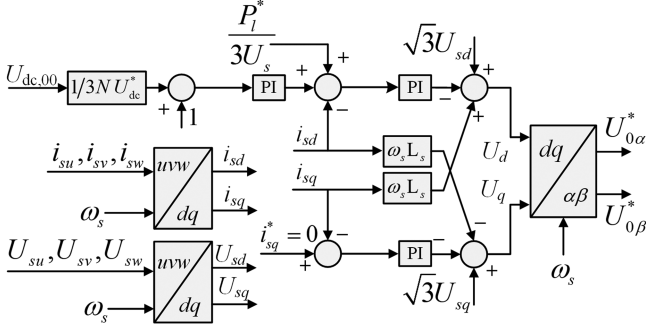
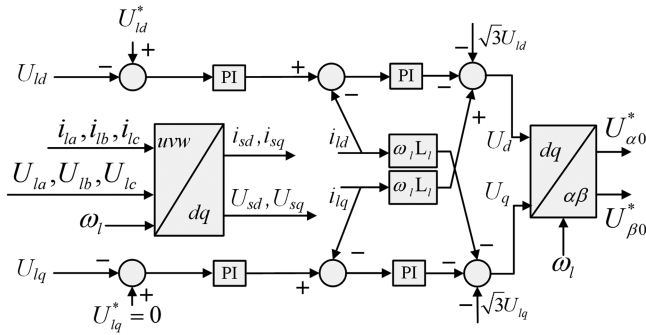
Using diagonal transformations in (14)–(17), the decoupled bridge arm power can be expressed as shown follows:

$$P_{d1\alpha} = \frac{U_{s\alpha}i_{l\alpha} - U_{l\alpha}i_{s\alpha}}{6} + \frac{U_{s\beta}i_{l\beta} - U_{l\beta}i_{s\beta}}{6} + \frac{U_{s\alpha}i_{d2\alpha} - U_{s\beta}i_{d2\beta}}{\sqrt{6}} - \frac{U_{l\alpha}i_{d2\alpha} - U_{l\beta}i_{d2\beta}}{\sqrt{6}} \quad (24)$$

$$P_{d1\beta} = -\frac{U_{s\alpha}i_{l\beta} + U_{l\alpha}i_{s\beta}}{6} + \frac{U_{s\beta}i_{l\alpha} + U_{l\beta}i_{s\alpha}}{6} - \frac{U_{s\alpha}i_{d2\beta} + U_{s\beta}i_{d2\alpha}}{\sqrt{6}} - \frac{U_{l\alpha}i_{d2\beta} + U_{l\beta}i_{d2\alpha}}{\sqrt{6}} \quad (25)$$

$$P_{d2\alpha} = \frac{U_{s\alpha}i_{l\alpha} - U_{l\alpha}i_{s\alpha}}{6} - \frac{U_{s\beta}i_{l\beta} - U_{l\beta}i_{s\beta}}{6} + \frac{U_{s\alpha}i_{d1\alpha} - U_{s\beta}i_{d1\beta}}{\sqrt{6}} - \frac{U_{l\alpha}i_{d1\alpha} - U_{l\beta}i_{d1\beta}}{\sqrt{6}} \quad (26)$$



Fig. 5. Input control block diagram of  $M^3C$ .Fig. 6. Output control block diagram of  $M^3C$ .

### B. Balanced Voltage Control Between Bridge Arms of $M^3C$

According to (32), it can be noticed that  $U_{dc,\alpha\alpha}$ ,  $U_{dc,\alpha\beta}$ ,  $U_{dc,\alpha 0}$ ,  $U_{dc,\beta\alpha}$ ,  $U_{dc,\beta\beta}$ ,  $U_{dc,\beta 0}$ ,  $U_{dc,0\alpha}$ ,  $U_{dc,0\beta}$  reflect the degree of unbalance between the voltage of the nine bridge arm capacitors and need to be controlled to 0. Therefore, the eight-component branch control method is proposed to achieve bridge arm power balance.

According to the double  $\alpha\beta 0$  transformation, it can be obtained that

$$\begin{cases} U_{i\alpha} = \sqrt{\frac{3}{2}} V_i \cdot \sin(\theta_i) \\ U_{i\beta} = -\sqrt{\frac{3}{2}} V_i \cdot \cos(\theta_i) \\ i_{j\alpha} = \sqrt{\frac{3}{2}} I_j \cdot \sin(\theta_j) \\ i_{j\beta} = -\sqrt{\frac{3}{2}} I_j \cdot \cos(\theta_j) \end{cases} \quad (33)$$

where  $\theta = \omega t$ ,  $i = (s, l)$ ,  $j = (s, l, d1, d2)$ . Substitute (33) into (24)–(31), the decoupled bridge arm power can be divided into the following two parts:

The sum/difference of input and output frequencies component can be described as

$$P_{d1\alpha} = \frac{1}{4} [V_s I_l \cos(\theta_s - \theta_l) - V_l I_s \cos(\theta_s - \theta_l)]$$

$$+ \frac{\sqrt{6}}{4} [-V_s I_{d2} \cos(\theta_s + \theta_{d2}) + V_l I_{d2} \cos(\theta_l + \theta_{d2})] \quad (34)$$

$$P_{d1\beta} = \frac{1}{4} [V_s I_l \sin(\theta_s - \theta_l) - V_l I_s \sin(\theta_s - \theta_l)] \\ + \frac{\sqrt{6}}{4} [V_s I_{d2} \sin(\theta_s + \theta_{d2}) + V_l I_{d2} \sin(\theta_l + \theta_{d2})] \quad (35)$$

$$P_{d2\alpha} = \frac{1}{4} [-V_s I_l \cos(\theta_s + \theta_l) + V_l I_s \cos(\theta_s + \theta_l)] \\ + \frac{\sqrt{6}}{4} [-V_s I_{d1} \cos(\theta_s + \theta_{d1}) - V_l I_{d1} \cos(\theta_l - \theta_{d1})] \quad (36)$$

$$P_{d2\beta} = \frac{1}{4} [-V_s I_l \sin(\theta_s + \theta_l) + V_l I_s \sin(\theta_s + \theta_l)] \\ + \frac{\sqrt{6}}{4} [V_s I_{d1} \sin(\theta_s + \theta_{d1}) + V_l I_{d1} \sin(\theta_l - \theta_{d1})]. \quad (37)$$

It can be observed that  $P_{d1\alpha}$ , and  $P_{d1\beta}$  only contain differential frequency components, i.e.,  $\theta_s - \theta_l$ .  $P_{d2\alpha}$ , and  $P_{d2\beta}$  only contain sum frequency components, i.e.,  $\theta_s + \theta_l$ .  $P_{\alpha 0}$ , and  $P_{\beta 0}$  only contain two times the frequency of output-side components, i.e.,  $2\theta_l$ .  $P_{0\alpha}$ , and  $P_{0\beta}$  only contain two times the frequency of input-side components, i.e.,  $2\theta_s$ . What's more, it can be noticed that (34)–(37) can be further decoupled in the  $dq$  frame

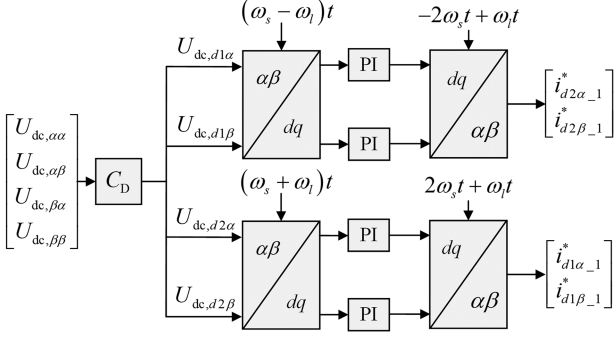
$$P_{d1d} = -\frac{\sqrt{6}}{4} [V_s I_{d2} \sin(2\theta_s - \theta_l + \theta_{d2})] \\ - \frac{\sqrt{6}}{4} [V_l I_{d2} \sin(2\theta_l - \theta_s + \theta_{d2})] \quad (38)$$

$$P_{d1q} = \frac{1}{4} [V_s I_l - V_l I_s] \\ - \frac{\sqrt{6}}{4} [V_s I_{d2} \cos(2\theta_s - \theta_l + \theta_{d2})] \\ + \frac{\sqrt{6}}{4} [V_l I_{d2} \cos(2\theta_l - \theta_s + \theta_{d2})] \quad (39)$$

$$P_{d2d} = -\frac{\sqrt{6}}{4} [V_s I_{d1} \sin(2\theta_s + \theta_l + \theta_{d1})] \\ - \frac{\sqrt{6}}{4} [V_l I_{d1} \sin(2\theta_l + \theta_s - \theta_{d1})] \quad (40)$$

$$P_{d2q} = \frac{1}{4} [-V_s I_l + V_l I_s] \\ - \frac{\sqrt{6}}{4} [V_s I_{d1} \cos(2\theta_s + \theta_l + \theta_{d1})] \\ - \frac{\sqrt{6}}{4} [V_l I_{d1} \cos(2\theta_l + \theta_s - \theta_{d1})]. \quad (41)$$

From (38) and (39), it can be observed that the dc component of the EFM power is concentrated in the reactive components  $P_{d1q}$ . Therefore, it is possible to set the frequency of  $i_{d2}$  to  $\theta_{d2} = -2\theta_s + \theta_l$  recorded as  $i_{d2,-1}$ , in order to offset the dc

Fig. 7. Control block diagram of  $U_{dc,d1\alpha}$ ,  $U_{dc,d1\beta}$ ,  $U_{dc,d1\alpha}$ , and  $U_{dc,d1\beta}$ .

components in  $P_{d1d}$ , and  $P_{d1q}$  in M<sup>3</sup>C. Similarly, according to (40) and (41), it is possible to set the frequency of  $i_{d1}$  in  $P_{d2d}$ , and  $P_{d2q}$  to  $\theta_{d1} = 2\theta_s + \theta_l$ , recorded as  $i_{d1-1}$ . Moreover, due to  $U_{dc} = \frac{N}{C_{D_{dc}}} \int P dt$ , the reference value for the bridge arm power under double  $\alpha\beta\theta$  frame can be obtained as

$$\begin{bmatrix} \bar{P}_{\alpha\alpha}^* & \bar{P}_{\alpha\beta}^* & \bar{P}_{\alpha 0}^* \\ \bar{P}_{\beta\alpha}^* & \bar{P}_{\beta\beta}^* & \bar{P}_{\beta 0}^* \\ \bar{P}_{0\alpha}^* & \bar{P}_{0\beta}^* & 0 \end{bmatrix} = \left( K_p + \frac{K_i}{s} \right) \cdot \left( - \begin{bmatrix} \bar{U}_{dc,\alpha\alpha} & \bar{U}_{dc,\alpha\beta} & \bar{U}_{dc,\alpha 0} \\ \bar{U}_{dc,\beta\alpha} & \bar{U}_{dc,\beta\beta} & \bar{U}_{dc,\beta 0} \\ \bar{U}_{dc,0\alpha} & \bar{U}_{dc,0\beta} & 0 \end{bmatrix} \right). \quad (42)$$

Therefore, the control of the differential and sum of input and output frequencies component is shown in Fig. 7.

The input/output double-frequency component can be described as follows:

$$P_{\alpha 0} = \frac{\sqrt{2}}{4} V_l I_l \cos 2\theta_l + \frac{\sqrt{3}}{2} [V_s I_{d1} \cos(\theta_s - \theta_{d1})] + \frac{\sqrt{3}}{2} [V_s I_{d2} \cos(\theta_s - \theta_{d2})] \quad (43)$$

$$P_{\beta 0} = -\frac{\sqrt{2}}{4} V_l I_l \sin 2\theta_l - \frac{\sqrt{3}}{2} [V_s I_{d1} \sin(\theta_s - \theta_{d1})] - \frac{\sqrt{3}}{2} [V_s I_{d2} \sin(\theta_s - \theta_{d2})] \quad (44)$$

$$P_{0\alpha} = -\frac{\sqrt{2}}{4} V_s I_s \cos 2\theta_s + \frac{\sqrt{3}}{2} [V_l I_{d1} \cos(\theta_l + \theta_{d1})] - \frac{\sqrt{3}}{2} [V_l I_{d2} \cos(\theta_l - \theta_{d2})] \quad (45)$$

$$P_{0\beta} = \frac{\sqrt{2}}{4} V_s I_s \sin 2\theta_s + \frac{\sqrt{3}}{2} [V_l I_{d1} \sin(\theta_l + \theta_{d1})] - \frac{\sqrt{3}}{2} [V_l I_{d2} \sin(\theta_l - \theta_{d2})]. \quad (46)$$

From (43)–(46), it can be observed that it is possible to set the frequency of  $i_{d1}$  in  $P_{\alpha 0}$ , and  $P_{\beta 0}$  to  $\theta_{d1} = \theta_s$ , recorded as  $i_{d1-2}$ ; set the frequency of  $i_{d2}$  in  $P_{0\alpha}$ , and  $P_{0\beta}$  to  $\theta_{d2} = \theta_l$ , recorded as  $i_{d2-2}$ . Therefore, it can achieve offset of the dc component in

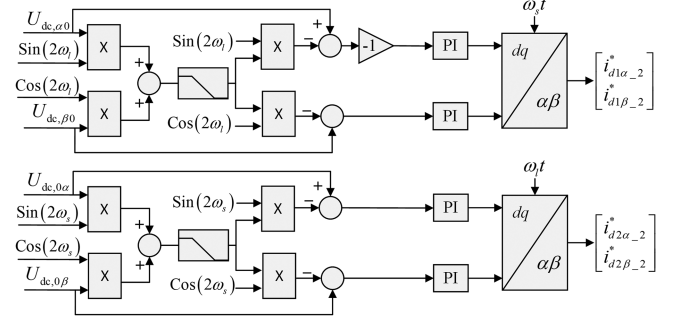
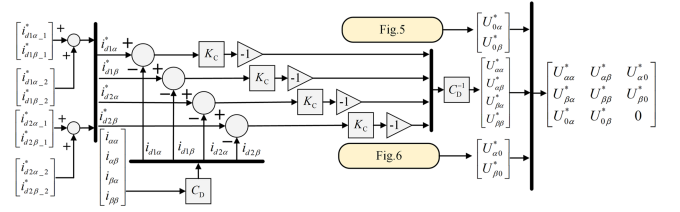
Fig. 8. Control block diagram of  $U_{dc,\alpha 0}$ ,  $U_{dc,\beta 0}$ ,  $U_{dc,0\alpha}$ , and  $U_{dc,0\beta}$ .

Fig. 9. Control block diagram of circulating current.

TABLE I  
CIRCUIT PARAMETERS OF THE SYSTEM

Parameters	Symbol	Value
Input phase voltage (peak value)	$U_s$	100 V
Output phase voltage (peak value)	$U_l$	60 V
DC capacitor voltage	$U_{dc}$	200 V
Input frequency	$f_s$	50 Hz
Output frequency (DFM)	$f_l$	50/3 Hz
Output frequency (EFM)	$f_l$	50 Hz
Input/Output filter inductance	$L_{u,v,w,a,b,c}$	5 mH
Bridge arm inductance	$L_{arm}$	1 mH
H-bridge DC capacitance	$C$	1 mF
Switching frequency	$f$	10 kHz
Three phase load	$R_{a,b,c}$	10 $\Omega$
Number of bridge arm modules	$N$	1

each component, respectively. The control of the input/output double frequency is shown in Fig. 8.

Combining Figs. 5 and 6, the control block diagram of circulating current is shown in Fig. 9. Where  $K_C$  is the proportional controller (P) parameter.

#### IV. SIMULATION RESULTS

To verify the proposed eight-component branch control method, the simulations of different input and output frequency mode (DFM) are first conducted in a MATLAB/Simulink environment. The simulation parameters of the adopted M<sup>3</sup>C system are shown in Table I.

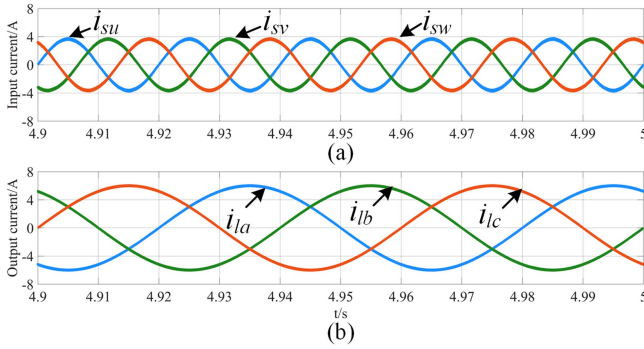


Fig. 10. Three-phase current under DFM.

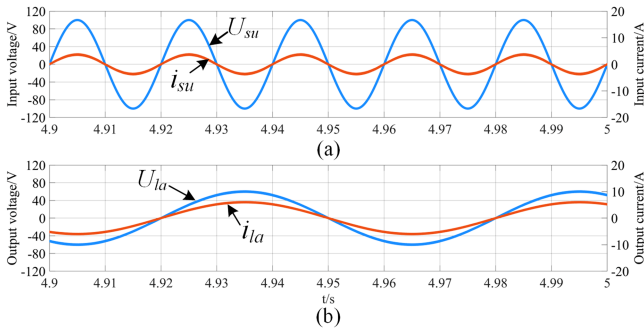


Fig. 11. Input and output voltage and current under DFM.

### A. Different Frequencies Mode (DFM)

In the simulation model, the input frequency  $f_s$  is set to the grid voltage frequency 50Hz, and the output frequency  $f_l$  is set to the commonly used transmission frequency in the low frequency alternating current (LFAC) system, which is 50/3 Hz. The three-phase currents are shown in Fig. 10.

Where the input currents are shown in Fig. 10(a), and the THD of  $i_{su}$ ,  $i_{sv}$ , and  $i_{sw}$  are 1.96%, 2.02%, and 1.97%, respectively. The output currents are shown in Fig. 10(b), and the THD of  $i_{la}$ ,  $i_{lb}$ , and  $i_{lc}$  are 0.56%, 0.55%, and 0.57%, respectively. It can be noticed that in the simulation, the input and output currents of the M<sup>3</sup>C almost do not contain other harmonic components, which means that the control method proposed in this article does not affect the power quality of the system. The voltage and current are shown in Fig. 11. It can be noticed from Fig. 11(a) that the phase of the input voltage  $U_{su}$  and current  $i_{su}$  is the same, which means the system operates under the unit power factor. The output voltage and current are shown in Fig. 11(b), with the resistive system output.

The dc capacitor voltages of each module are shown in Fig. 12. It can be noticed that the voltage of the module capacitor is stable at the reference value of 200 V, and the maximum voltage fluctuation of the voltage ripple is 2.5 V.

The voltage modulation wave  $U_{au\_M}$  and the normalized value  $U_{au\_PWM}$  of the port level of the  $au$  bridge arm module are shown in Fig. 13. It can be noticed that  $U_{au\_PWM}$  includes input frequency and output frequency, and the two frequencies are coupled with each other.

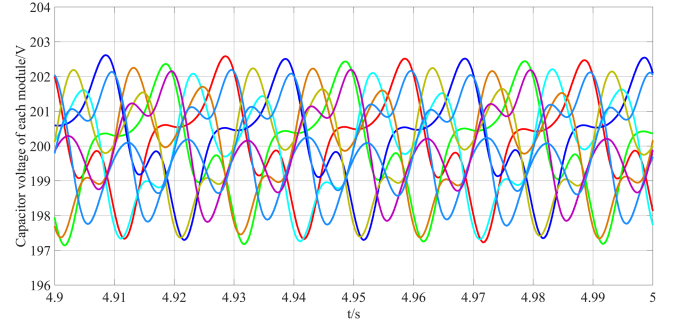


Fig. 12. Capacitor voltage of each module under DFM.

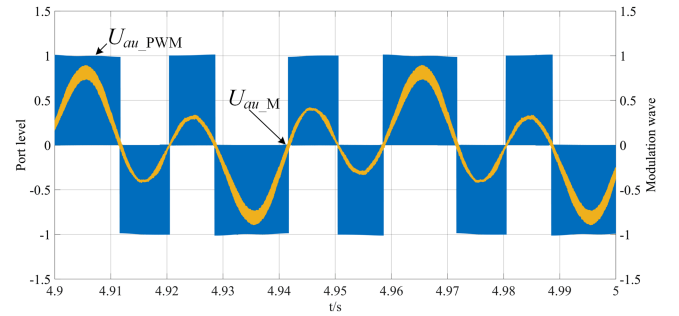


Fig. 13. Bridge arm modulation wave and port level under DFM.

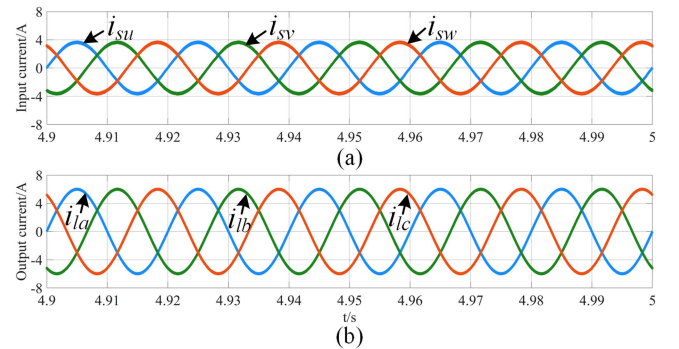


Fig. 14. Three-phase current under EFM.

### B. Equal Frequencies Mode (EFM)

In the simulation model, the output frequency  $f_l$  is set to the grid voltage frequency 50Hz, the remaining simulation parameters are the same as DFM. The three-phase currents are shown in Fig. 14.

Where the input currents are shown in Fig. 14(a), and the THD of  $i_{su}$ ,  $i_{sv}$ , and  $i_{sw}$  are 1.92%, 1.92%, and 1.93%, respectively. The output currents are shown in Fig. 14(b), and the THD of  $i_{la}$ ,  $i_{lb}$ , and  $i_{lc}$  are 0.53%. This indicates that the proposed method will not cause harmonic pollution to the power grid under EFM.

The voltage and current are shown in Fig. 15. It can be noticed from Fig. 15(a) that the phase of the input voltage  $U_{su}$  and current  $i_{su}$  are the same, which means the system still operates under unit power factor under EFM. The output voltage and current are shown in Fig. 15(b), with the resistive system output.

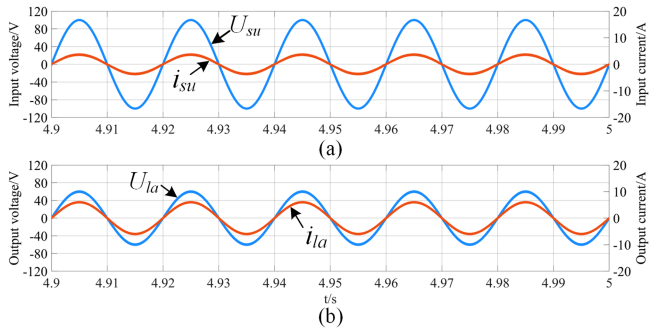


Fig. 15. Input and output voltage and current under EFM.

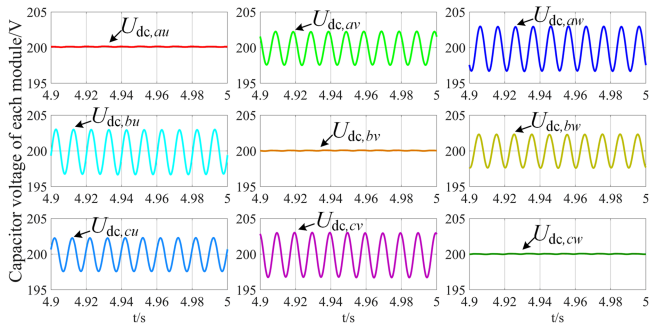


Fig. 16. Capacitor voltage of each module under EFM.

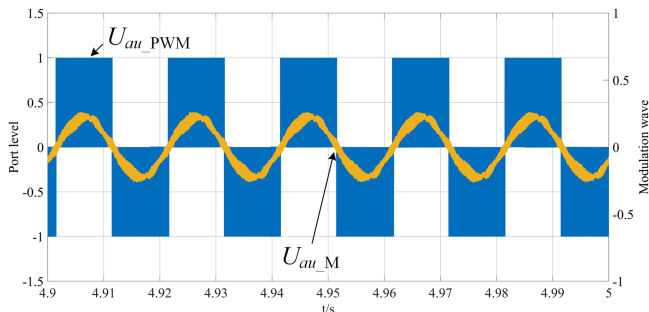


Fig. 17. Bridge arm modulation wave and port level under EFM.

The dc capacitor voltage of each module is shown in Fig. 16. It can be noticed that the dc capacitor voltage remains stable at the reference value of 200 V dc voltage. Due to the redistribution of power between bridge arms, the current amplitudes of each bridge arm are different. Therefore, the ripple of the capacitor voltage in each module also differs, showing a diagonal distribution. It can be observed that the maximum capacitor voltage ripple occurs in the bridge arms of *aw*, *bu*, and *cv*. The peak-to-peak value of the dc capacitor ripple of the *bu* bridge arm is 4.29 V.

The voltage modulation wave  $U_{au\_M}$  and the normalized value  $U_{au\_PWM}$  of the port level of the *au* bridge arm module are shown in Fig. 17. The modulated wave  $U_{au\_M}$  is a sine wave under EFM. The modulation wave  $U_{au\_M}$  is outputted in phase with the bridge arm port level  $U_{au\_PWM}$ .

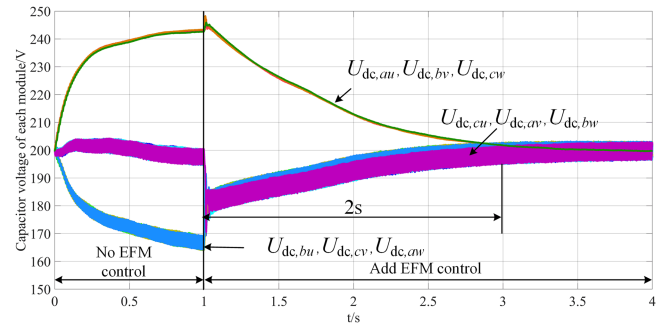
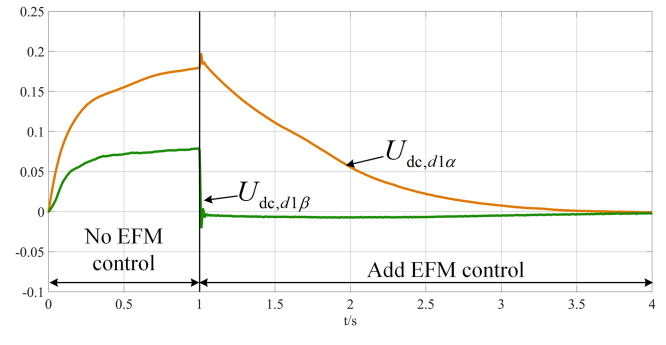


Fig. 18. Comparison of capacitor voltage under control switching.

Fig. 19. Comparison of capacitor voltage difference frequency components  $U_{dc,d1\alpha}$  and  $U_{dc,d1\beta}$ .

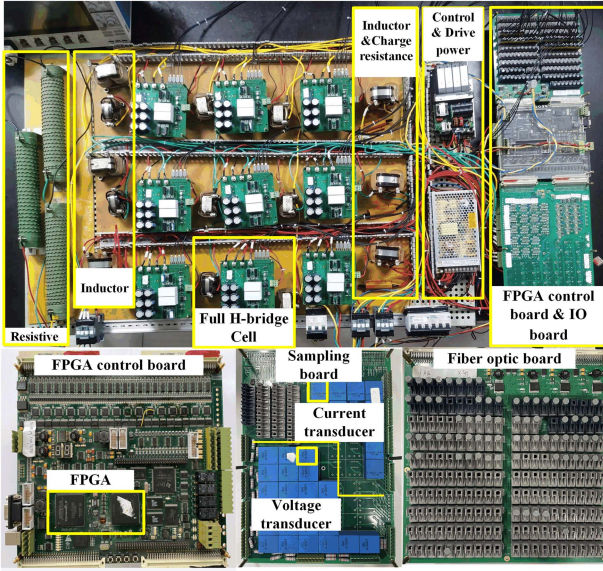
To verify the effectiveness of the equal frequency control strategy, comparative experiments were conducted in the simulation model. Before  $t=1$  s, there was no equal frequency control added to M<sup>3</sup>C control, and at  $t=1$  s, an equal frequency control strategy was added.

From Fig. 18, it can be noticed that before the EFM control is added, the capacitor voltage continuously diverges over time, with the highest capacitance–voltage reaching 250 V and the lowest capacitance–voltage reaching 164 V. The degree of voltage divergence is very severe. After the EFM control is added, adjust the capacitor–voltage value back to the capacitor voltage reference value within 2 s.

What is more, the differential frequency component of the capacitor voltage  $U_{dc,d1\alpha}$  and  $U_{dc,d1\beta}$  in the control system before and after control switching are shown in Fig. 19. It can be noticed that  $U_{dc,d1\alpha}$  and  $U_{dc,d1\beta}$  are becoming direct flow before the EFM control is added, and increasing over time. After adding EFM control,  $U_{dc,d1\alpha}$  and  $U_{dc,d1\beta}$  are adjusted to 0 with the control system. The above analysis indicates that the control strategy proposed in this article can effectively balance the power of the bridge arm and achieve stable operation of the M<sup>3</sup>C system at special operating points of equal frequency.

## V. EXPERIMENTAL RESULTS

A M<sup>3</sup>C platform is performed to verify the effectiveness of the proposed method. Fig. 20 shows the photograph of the experimental prototype. Nine separate full H-bridge cells with a SiC MOSFET module (P3M12080) are connected to form the

Fig. 20. Experimental setup of the M<sup>3</sup>C.TABLE II  
CIRCUIT PARAMETERS OF THE EXPERIMENTAL SETUP

Parameters	Symbol	Value
Input phase voltage (peak value)	$U_s$	100 V
Output phase voltage (peak value)	$U_l$	60 V
DC capacitor voltage	$U_{dc}$	200 V
Input frequency	$f_s$	50 Hz
Output frequency (DFM)	$f_l$	17 Hz
Output frequency (EFM)	$f_l$	50 Hz
Input/Output filter inductance	$L_{u,v,w,a,b,c}$	5 mH
Bridge arm inductance	$L_{arm}$	1 mH
Charge resistance	$R_{charge}$	100 $\Omega$ /200 W
Three phase load	$R_{a,b,c}$	10 $\Omega$
H-bridge DC capacitance	$C$	990 $\mu$ F
Switching frequency	$f$	8 kHz

adopted M<sup>3</sup>C. Fifteen LEM LA25-NP current transducers and fifteen LEM LV25-P voltage transducers are used to sample the six input/output currents and voltages, nine capacitor voltages, and nine bridge arm currents, respectively. The control methods are programmed in field programmable gate array (FPGA) EP5CEFA7F31C8 and the parameters of the experimental setup are listed in Table II. The temperature distribution of the M<sup>3</sup>C is shown in Fig. 21.

#### A. Different Frequencies Mode (DFM)

The steady-state experimental results of the proposed method under DFM are shown in Fig. 22. It can be noticed that the input and output currents are sinusoidal, and the dc capacitor voltage is stable at the reference value of 200 V. The THD of  $i_{su}$ ,  $i_{sv}$ , and  $i_{sw}$  are 2.8%, 2.9%, and 3.0%, meanwhile, the THD of  $i_{la}$ ,  $i_{lb}$ , and  $i_{lc}$  are 2.1%, 2.0%, and 2.0%, respectively. The

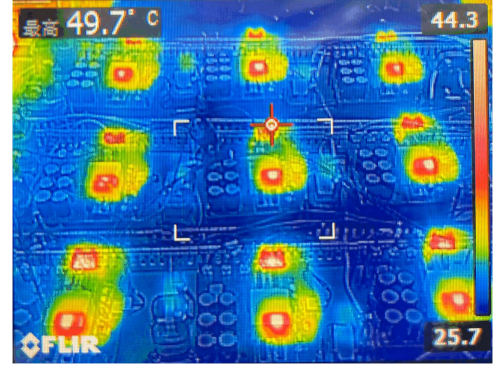
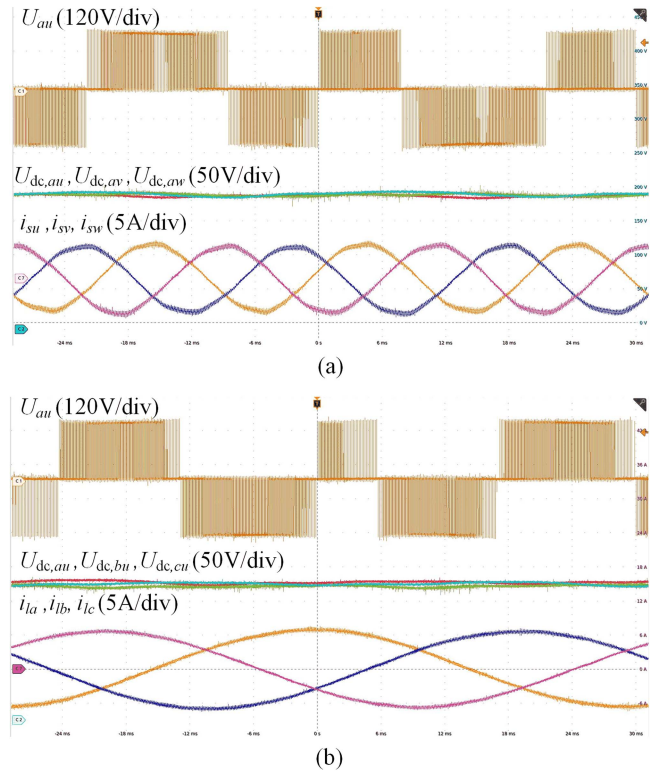
Fig. 21. Temperature distribution of M<sup>3</sup>C.

Fig. 22. Steady-state experimental results of the proposed method under DFM: (a) input side; (b) output side.

control system designed in this article has a good steady-state performance.

The experimental results of bridge arm currents under DFM are shown in Fig. 23. It can be noticed from Fig. 23(a) that the combined frequency of  $i_{au}$ ,  $i_{bu}$ , and  $i_{cu}$  is the same as  $i_{su}$ . From Fig. 23(b), it can be noticed that the combined frequency of  $i_{au}$ ,  $i_{av}$ , and  $i_{aw}$  is the same as  $i_{la}$ , i.e., the current distribution indicated by (5).

#### B. Equal Frequencies Mode (EFM)

The steady-state experimental results of the proposed method under EFM are shown in Fig. 24. It can be noticed that the input and output currents are sinusoidal, and the dc capacitor voltage

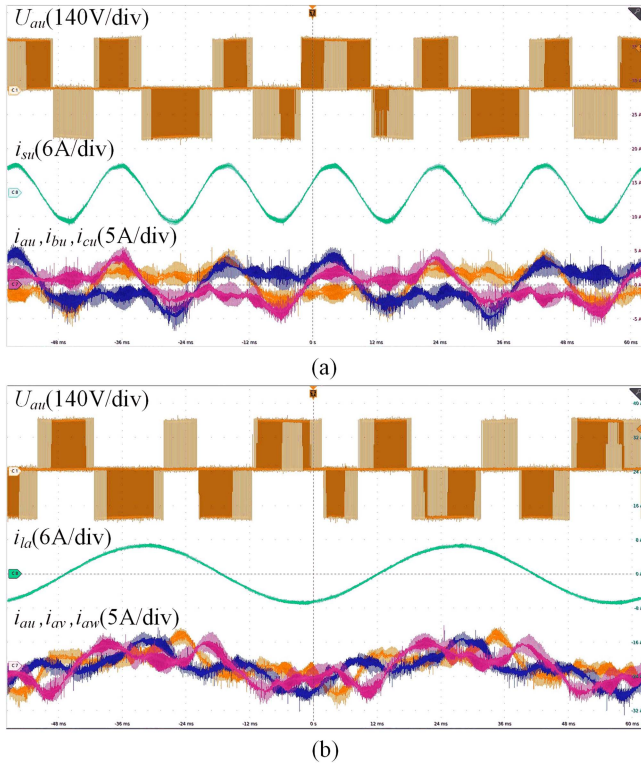


Fig. 23. Bridge arm currents under DFM: (a) input side; (b) output side.

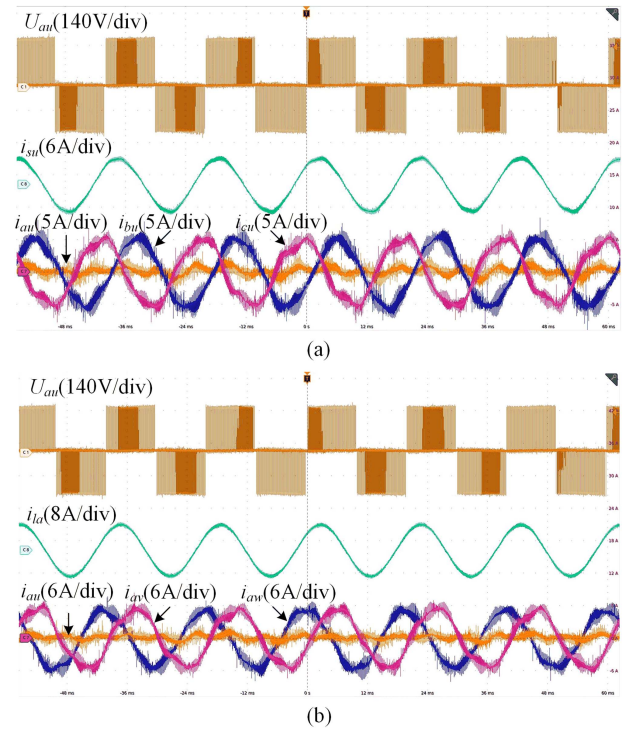


Fig. 25. Bridge arm currents under EFM: (a) input side; (b) output side.

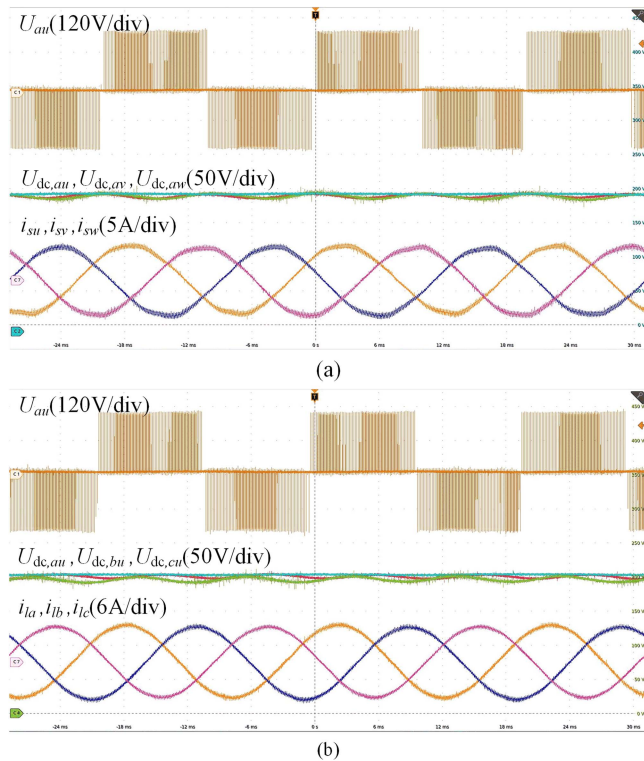


Fig. 24. Steady-state experimental results of the proposed method under EFM: (a) input side; (b) output side.

is stable at the reference value of 200 V. The THD of  $i_{su}$ ,  $i_{sv}$ , and  $i_{sw}$  are 2.7%, 2.6%, and 2.9%, meanwhile, the THD of  $i_{la}$ , and  $i_{lb}$ ,  $i_{lc}$  are 1.4%, 1.5%, and 1.5%, respectively.

The experimental results of bridge arm currents under DFM are shown in Fig. 25. It can be noticed that the equal frequency control strategy needs to control the circulating current for power compensation, and the circulating current component has a significant impact on the current of each bridge arm. The effective current value of the  $au$  bridge arm is only 0.7 A. The input current of the U-phase is mainly distributed in the  $bu$  and  $cu$  bridge arms, while the output current of the A-phase is mainly distributed in the  $av$  and  $aw$  bridge arms.

What's more, the experimental results of equal frequency control switching are shown in Fig. 26. Cut off the equal frequency control at time  $t_1$ , and then the capacitor voltage begins to diverge. After stabilizing, the dc capacitor voltages of the  $au$ ,  $bu$ , and  $cu$  bridge arms are 275 V, 154 V, and 164 V, respectively. Without equal frequency control, the maximum difference in dc capacitor voltage of the bridge arm is 121 V, indicating a significant dc voltage difference. At time  $t_2$ , the equal frequency control was reintroduced and after 8 s, the dc capacitor voltage of each bridge arm was restored to a balanced state.

Moreover, to verify the dynamic performance of the control strategy, an output voltage reference value jump experiment proceeded, as shown in Fig. 27. It can be noticed from Fig. 27(a) that the output voltage and current of the system vary steadily during the jumping process, without any obvious overshoot phenomenon. The detailed waveforms under 40 and 80 V voltage are shown in Fig. 27(b) and (c), respectively. From Fig. 27(d),

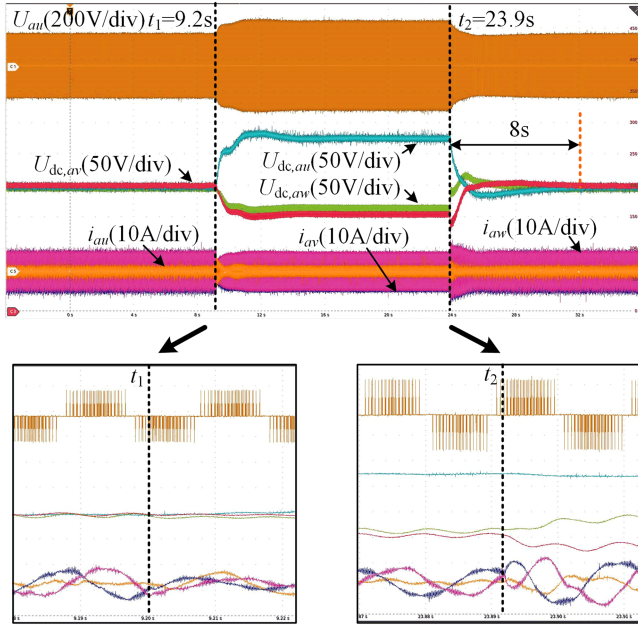


Fig. 26. Experimental results of equal frequency control switching.

it can be noticed that the input current smoothly transitions to the next state without obvious oscillation, and there is a certain fluctuation in the dc capacitor voltage. The maximum overshoot voltage is 12 V, with a fluctuation of 6%.

The experimental results show that the control method proposed in this article can quickly adjust the dc voltage to maintain stability, and effectively control the changes in input voltage and output voltage and current during the switching process, with a good dynamic response.

### C. Output Frequency Changing Condition

The experiment of output frequency changing condition is also proceed in this article, as shown in Figs. 28 and 29. At time 0– $t_1$ , the output frequency  $f_l$  is 17 Hz. At time  $t_1$ , the output frequency  $f_l$  jumps to 50 Hz. At time  $t_1$ – $t_2$ , the system remains in an equal frequency condition. At time  $t_2$ , the output frequency  $f_l$  jumps to 67 Hz.

From Fig. 28, it can be noticed that the output voltage and output current jump to 50 and 67 Hz within one cycle, and the system output voltage and current amplitude stabilize again to the given value within 2 s.

From Fig. 29, it can be noticed that during the process of the output frequency  $f_l$  jumping from 17 to 50 Hz and then to 67 Hz, the capacitor voltage stabilizes again at the reference value within 3 s and 5 s, respectively. During the process of changing the output frequency, the input current remains basically stable, indicating that the control strategy proposed in this article has the ability of variable frequency operation and good dynamic performance.

To sum up, the performance comparison of the proposed and conventional method is shown in Table III. From Table III, it can be noticed that the central controller of conventional methods is DSP and FPGA, while this article only uses FPGA as central

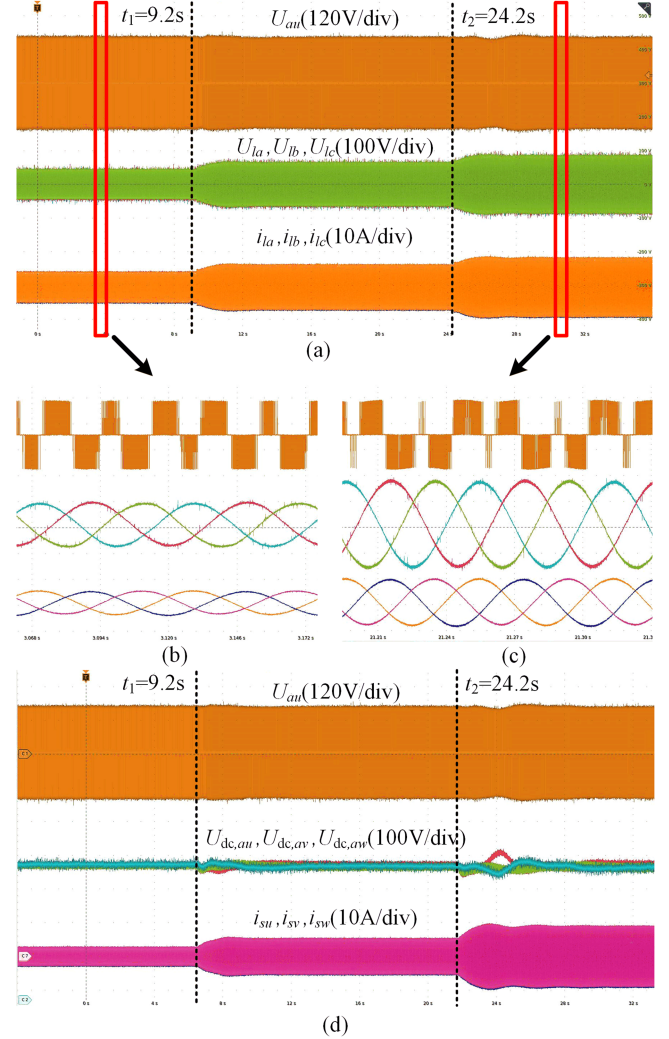


Fig. 27. Experimental results of output voltage reference value jump: (a) output voltage and current; (b) detailed waveforms under 40 V output voltage; (c) detailed waveforms under 80 V output voltage; (d) input current and bridge arm voltage.

TABLE III  
PERFORMANCE COMPARISON OF PROPOSED AND CONVENTIONAL METHODS

Performance	Control methods				
	Method in [20]	Method in [22]	Method in [24]	Method in [26]	Proposed method
Central controller	DSP&FPGA	DSP&FPGA	DSP&FPGA	DSP&FPGA	FPGA
Control method	PI control	PI control	PI control	PI control & MPC	PI control
Common-mode voltage injection	No	Yes	No	Yes	No
Output side reactive power control	Required $Q_s = -Q_l$	Not Required	Not Required	Not Required	Not Required
DC capacitor voltage stability	/	/	/	/	✓
Module Capacitance	1.7 mF	4.7 mF	0.88 mF	0.88 mF	0.99 mF

controller. What' more, the MPC method in [26] requires both PI control and model predictive control. Meanwhile, the proposed method only requires PI controller. Furthermore, compared to methods in [22] and [26], the proposed method does not require injection of common mode voltage, and compared to method in [20], the proposed method does not require additional output side reactive power control.

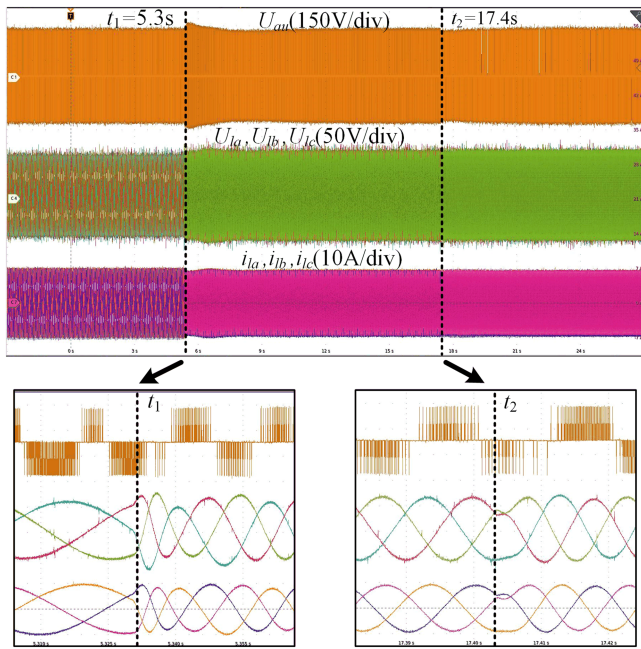


Fig. 28. Output voltage and current under output frequency change.

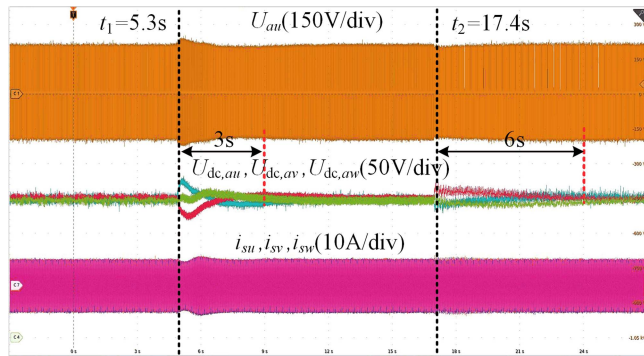


Fig. 29. Input current and bridge arm voltage under output frequency change.

## VI. CONCLUSION

In order to address the dc capacitor voltage unbalancing caused by EFM, this article proposed a low-frequency circulating current injection method in eight-component control for a modular multilevel matrix converter. The low-frequency circulation current consists of frequency components present in the system. Through experimental verification, this method can achieve dc capacitor voltage balance and stable operation both under different and equal frequency conditions. What's more, the dynamic performance of the proposed control method is also good. Under equal frequency conditions, after cutting off the equal frequency control and putting it back into operation, the capacitor voltage only needs 8 s to recover the reference value. Under the conditions of output voltage voltage or frequency change, the output currents remain stable and the capacitor voltage returns to stability within 6 s.

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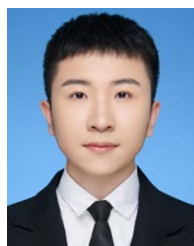
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